



Drivers and Barriers for a Hydrogen Economy: from Resources to Social Acceptance

Benjamin C McLellan

Professor, Graduate School of Energy Science, Kyoto University

b-mclellan@energy.kyoto-u.ac.jp

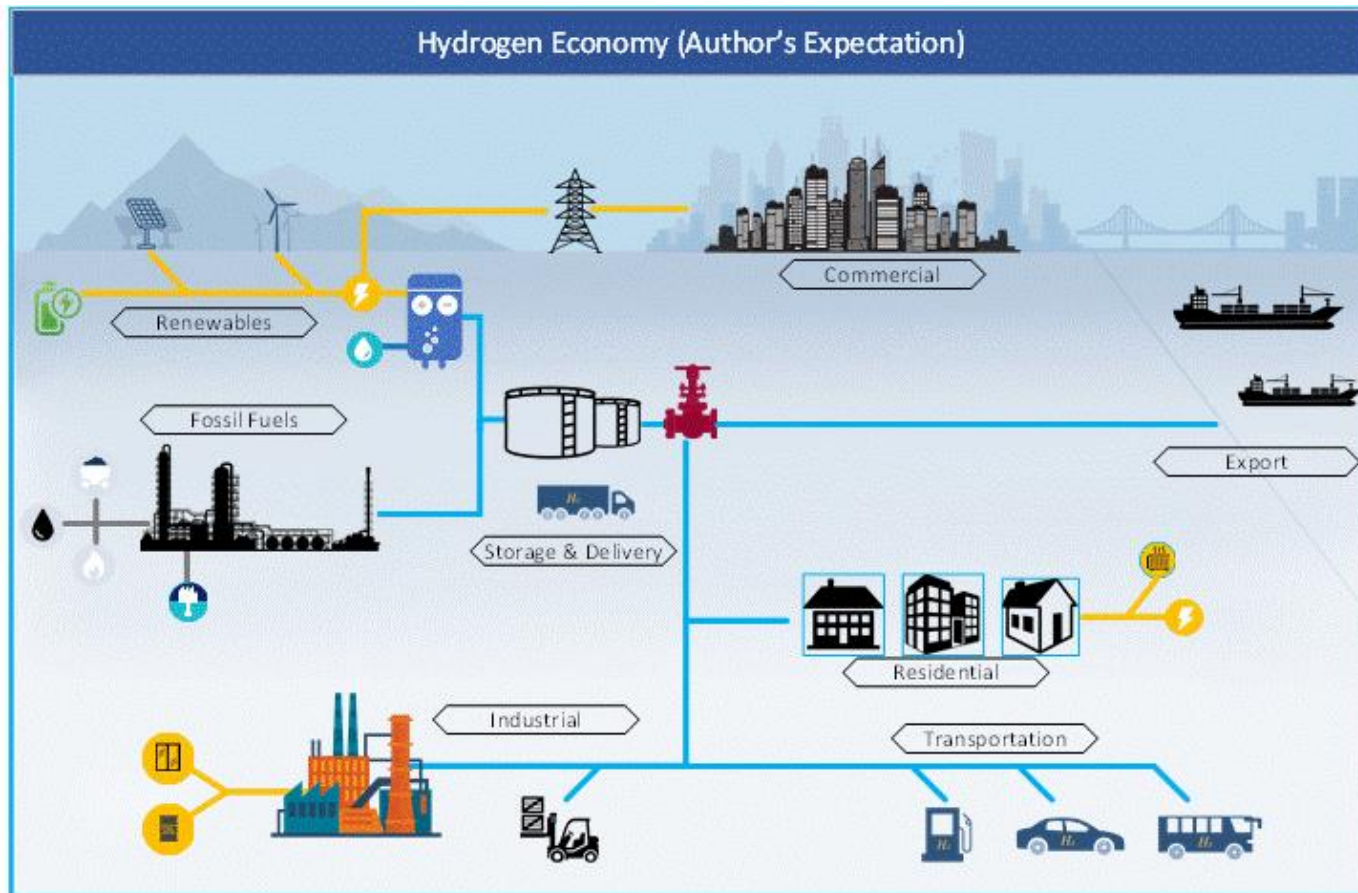


Hydrogen Economy – Technologies for Energy Management

- Hydrogen has been considered as an option for clean energy storage and utilization since at least 1875 (*Jules Verne – The Mysterious Island*)
- The “Hydrogen Economy” consists of the production and usage of H₂ and electricity across society
- The “Hydrogen Economy” term was coined in the early 1970`s
- Although the idea is attractive, it has seen only minimal progress
- And there are still many challenges – including social, technical and resources

Hydrogen Economy

Many visions of the “Hydrogen Economy” exist
Hydrogen can be used in various sectors and made by many routes





Barriers to a Hydrogen Economy

- Techno-economic – the cost of hydrogen technologies is still not low enough to be competitive
- Social acceptance – there is a lack of understanding of hydrogen in society
- Resources (?) – some critical minerals may be limited in supply for a transition to a hydrogen economy
- Just transitions – how equitable would a Hydrogen Economy be, across the supply chain?

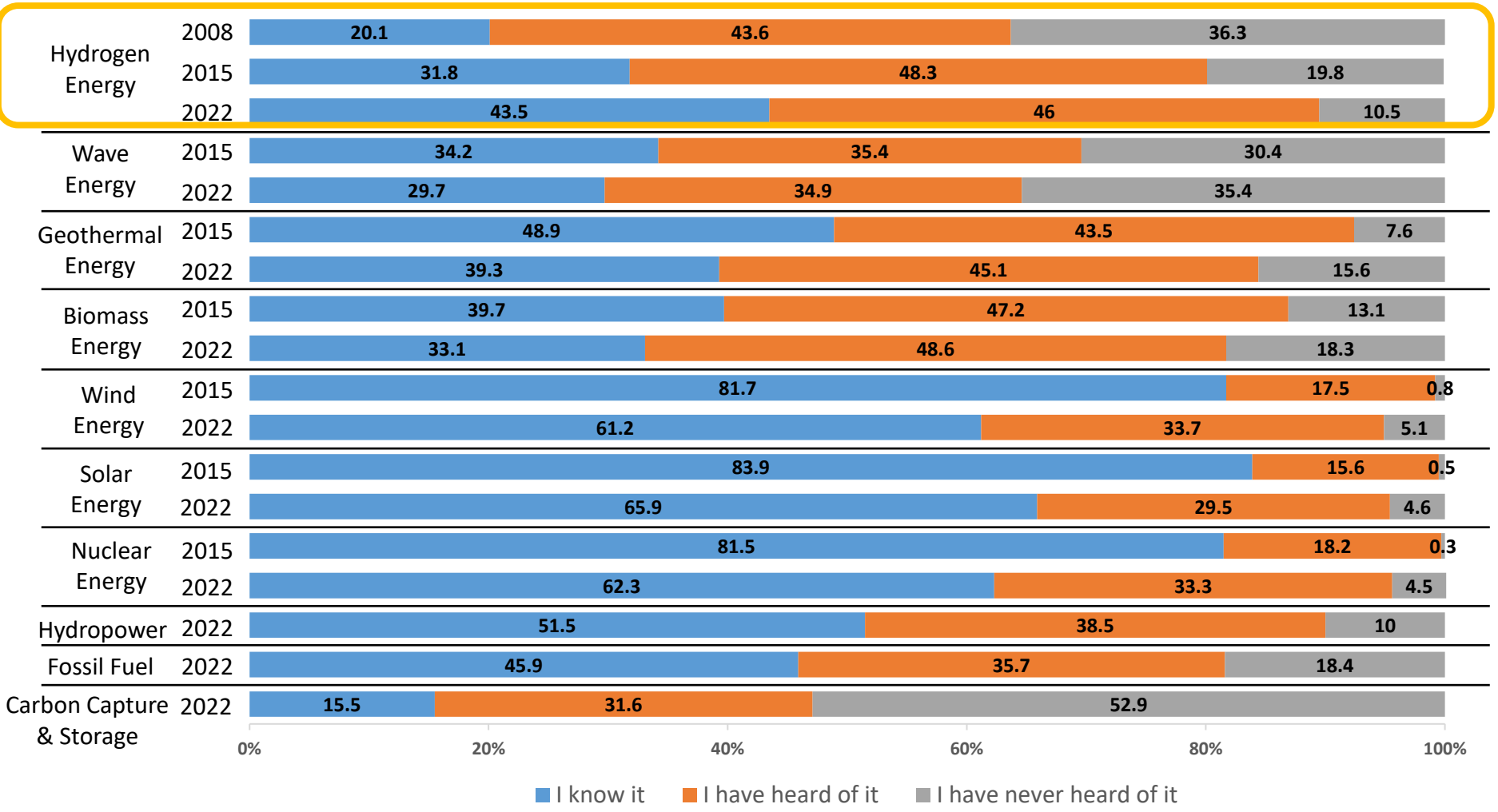


Social perspectives

Knowledge of different type of energy



A comparison of how much the general public know of hydrogen energy compare to other energy

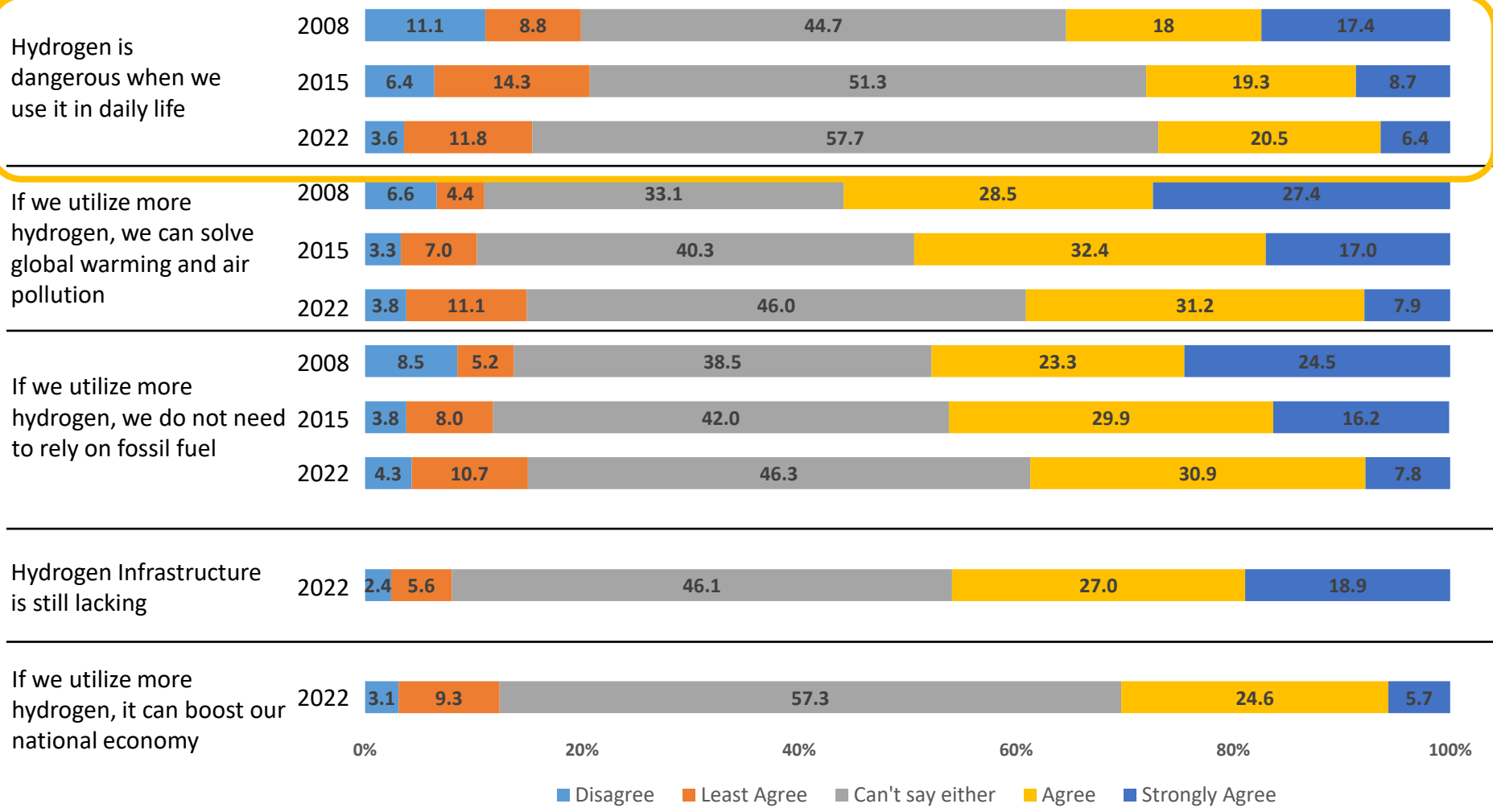


Source: Jiazhen Yap, Kyoto University

Perception towards H2 Economy



To understand public perception of hydrogen economy



Source: Jiazhen Yap, Kyoto University



Perception towards H2 production

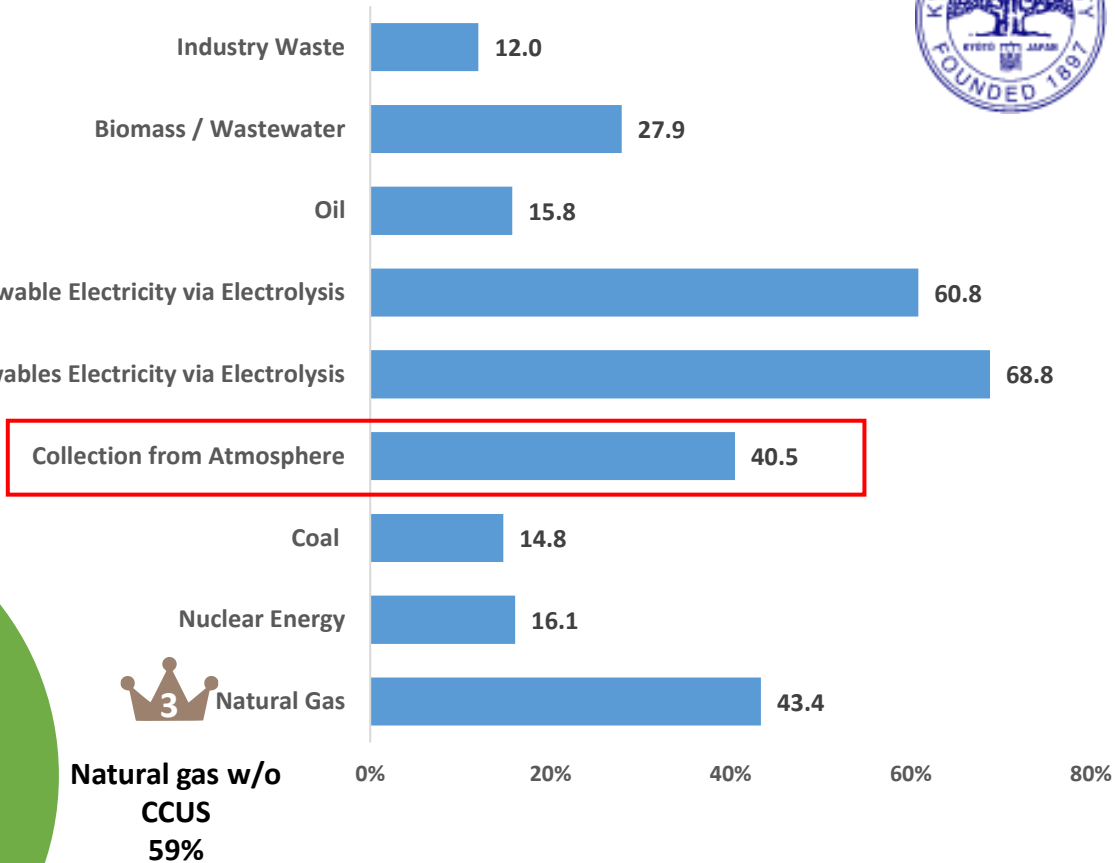
To check public understanding on hydrogen production



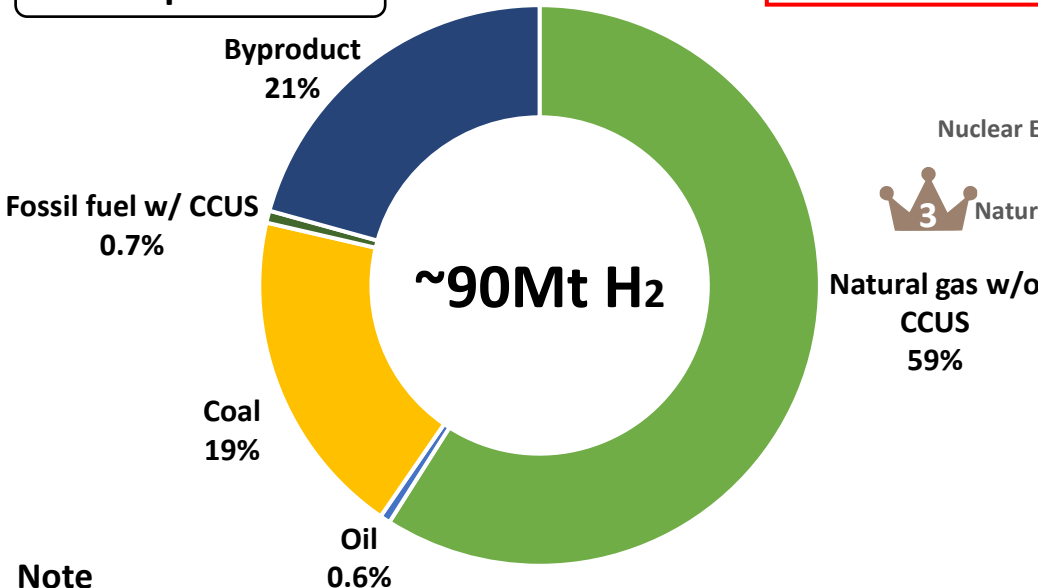
Non-Renewable Electricity via Electrolysis



Renewables Electricity via Electrolysis



Actual production



Note

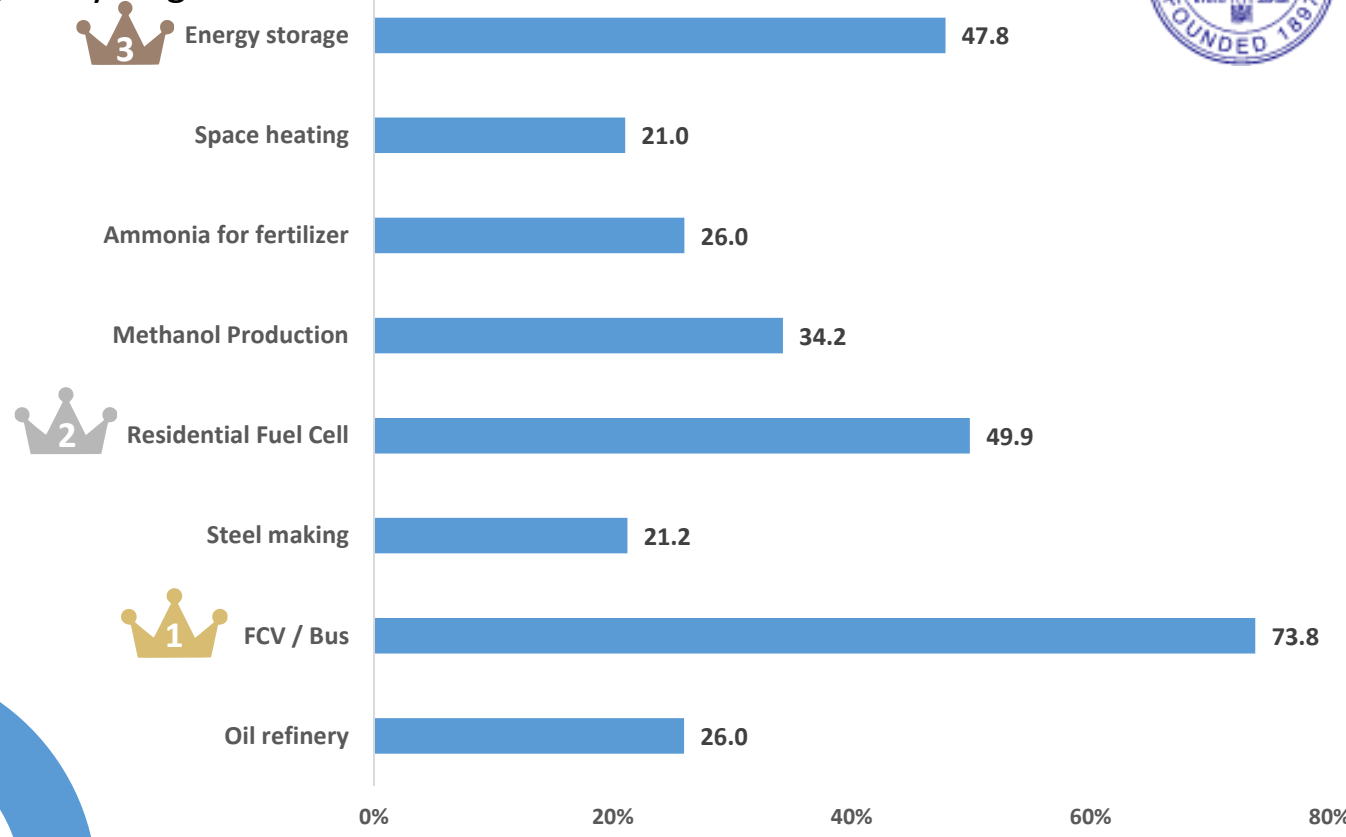
- CCUS: carbon capture, utilization and storage
- Water electrolysis made up of 0.03% (30kt H₂) of global production
- Byproduct: hydrogen produced in facilities designed primarily for other products, mainly refineries in which the reformation of naphtha into gasoline results in hydrogen

[1] IEA, "Global Hydrogen Review 2021," 2021. doi: 10.1787/39351842-en.

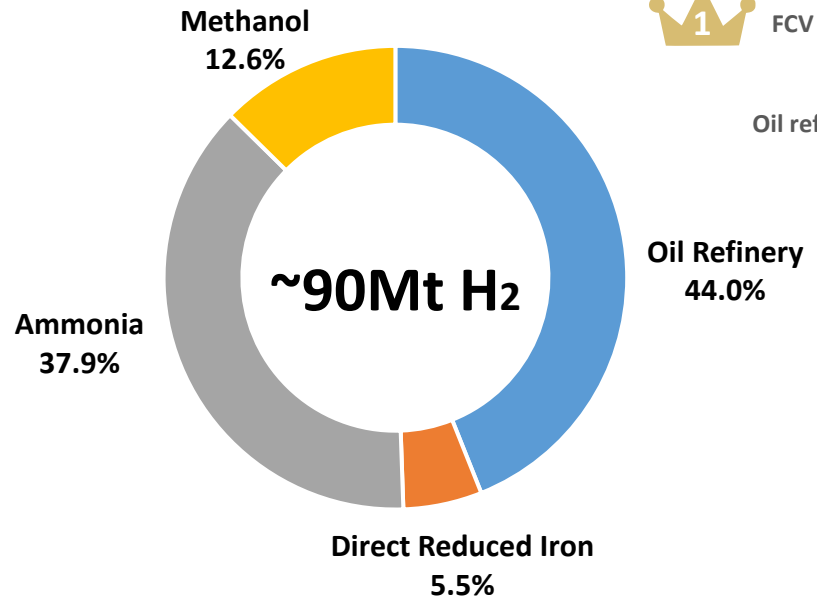
Perception towards H2 end-use



To check public understanding on hydrogen end use



Actual end-use



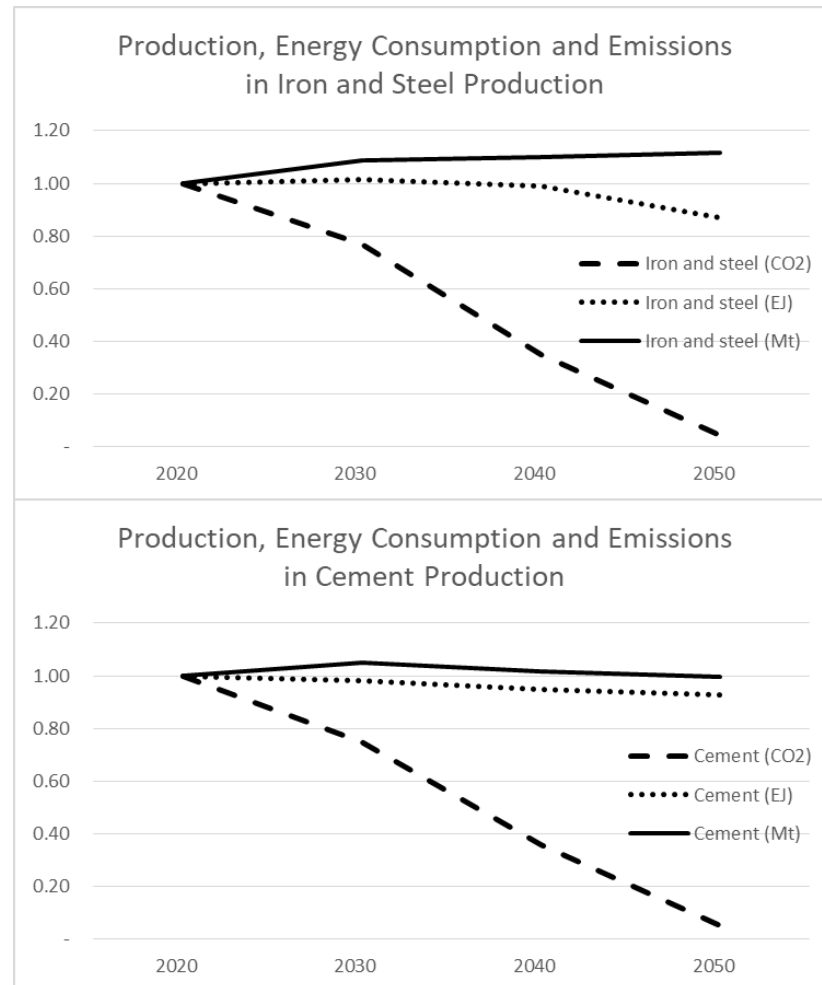
[1] IEA, "Global Hydrogen Review 2021," 2021. doi: 10.1787/39351842-en.



Resources

Bulk Minerals – large scale target for hydrogen?

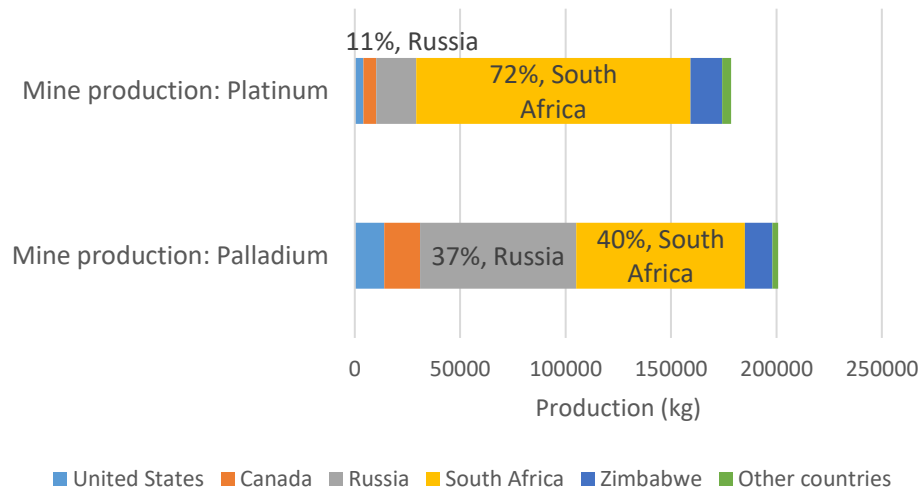
- Iron and Steel, and Cement Production – Bulk Minerals
- Vital for infrastructure
- Difficult to decarbonize due to high temperature, high volume fuel requirement and chemical production of CO₂
- Decoupling of the emissions from energy and production using innovative technologies
- Hydrogen-based Direct Reduced Iron
- CCS for steel and cement



Hydrogen, Fuel Cells and Critical Minerals

- High uncertainty about potential cost reduction in H₂ supply chains
- 6x increase in production by 2050 (IEA NZE)
- PGMs and REE for Fuel Cells and electrolysers
- Palladium / Vanadium for purification

2021 Mine Production of Major PGMs (kg)



India, 2016



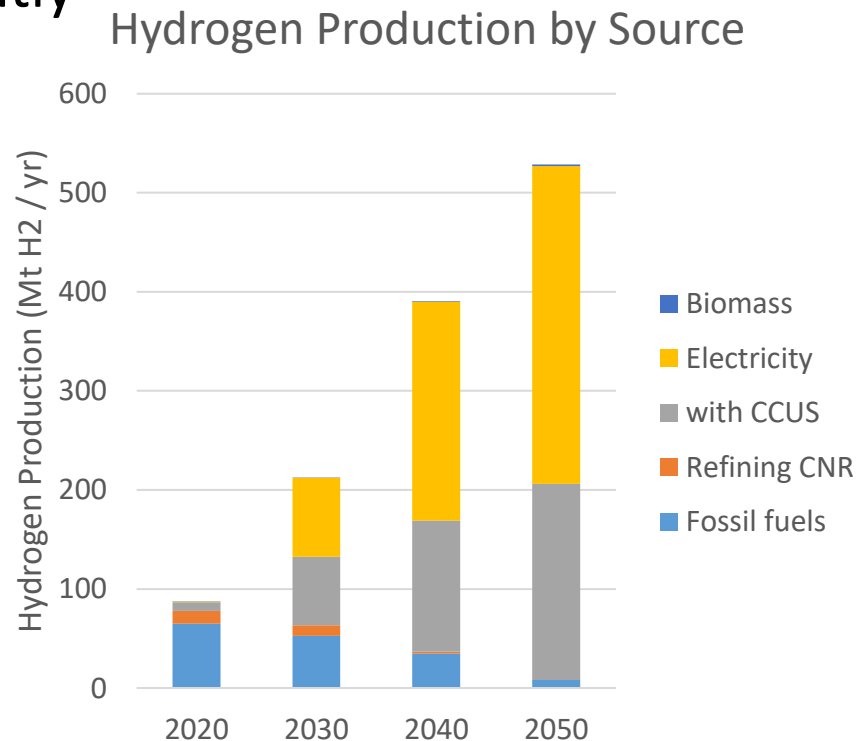
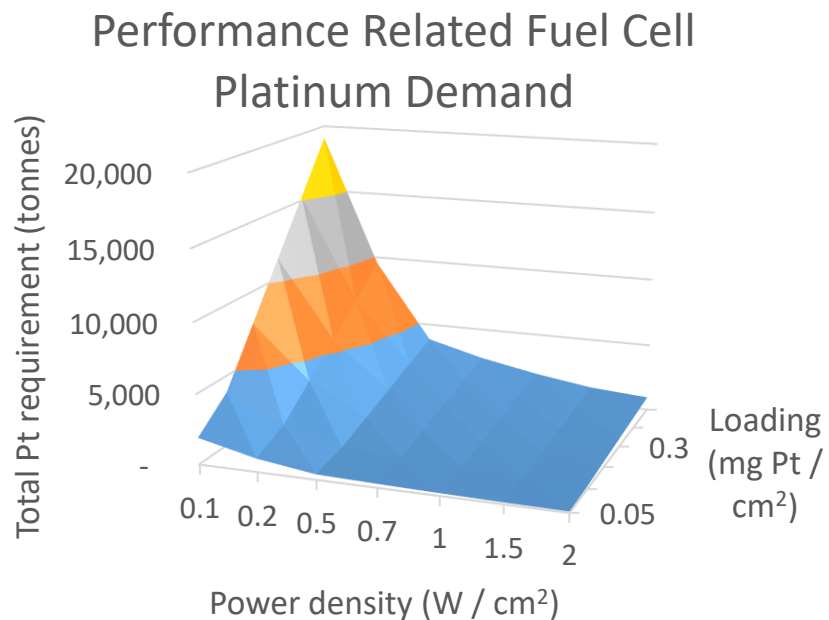
Fukushima, 2022

Technological improvements vital

Electrolysis technologies are basically the same as Fuel Cells – in reverse

Contain many of the same materials

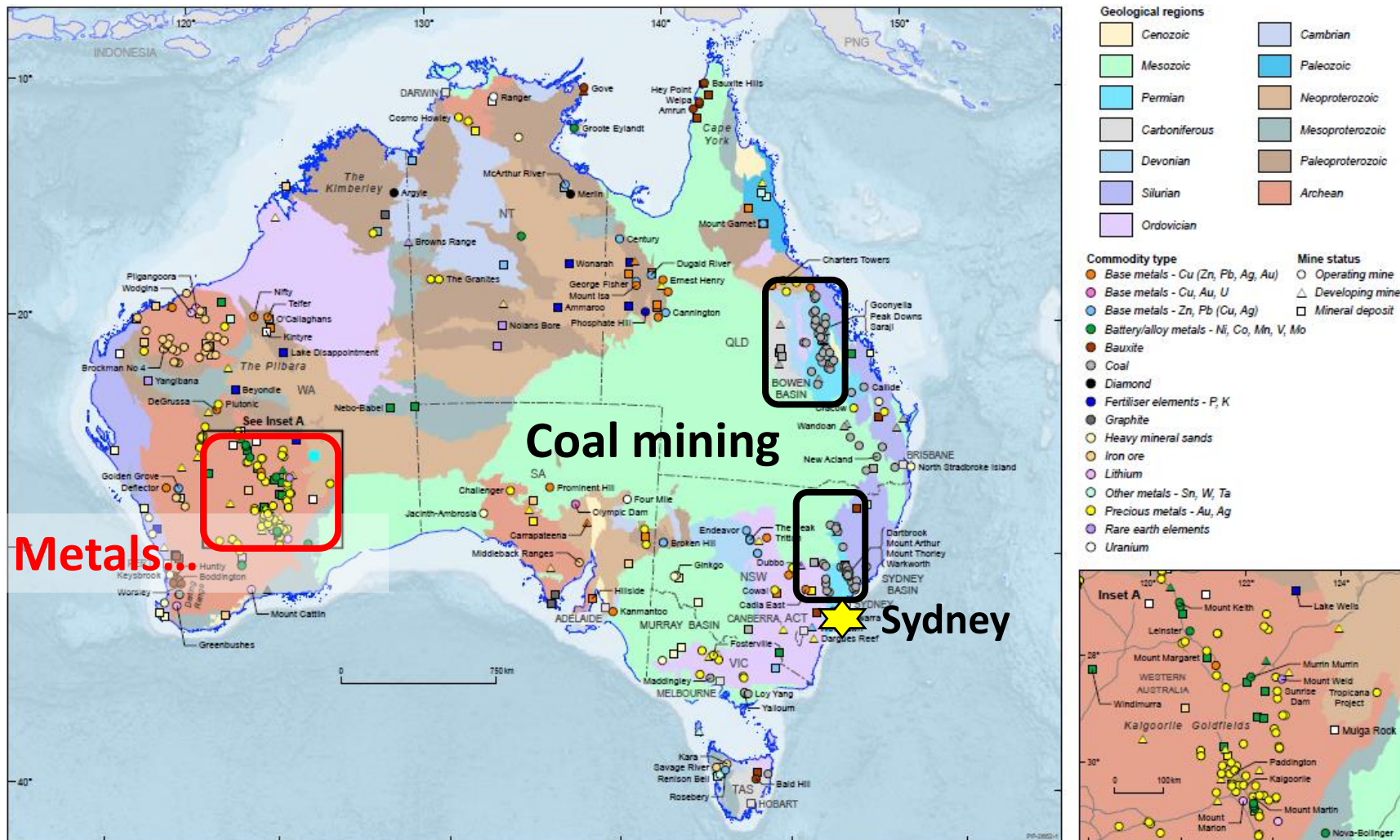
Need to reduce costs through scale-up and innovation, otherwise H2 is unlikely to contribute significantly





Just transitions

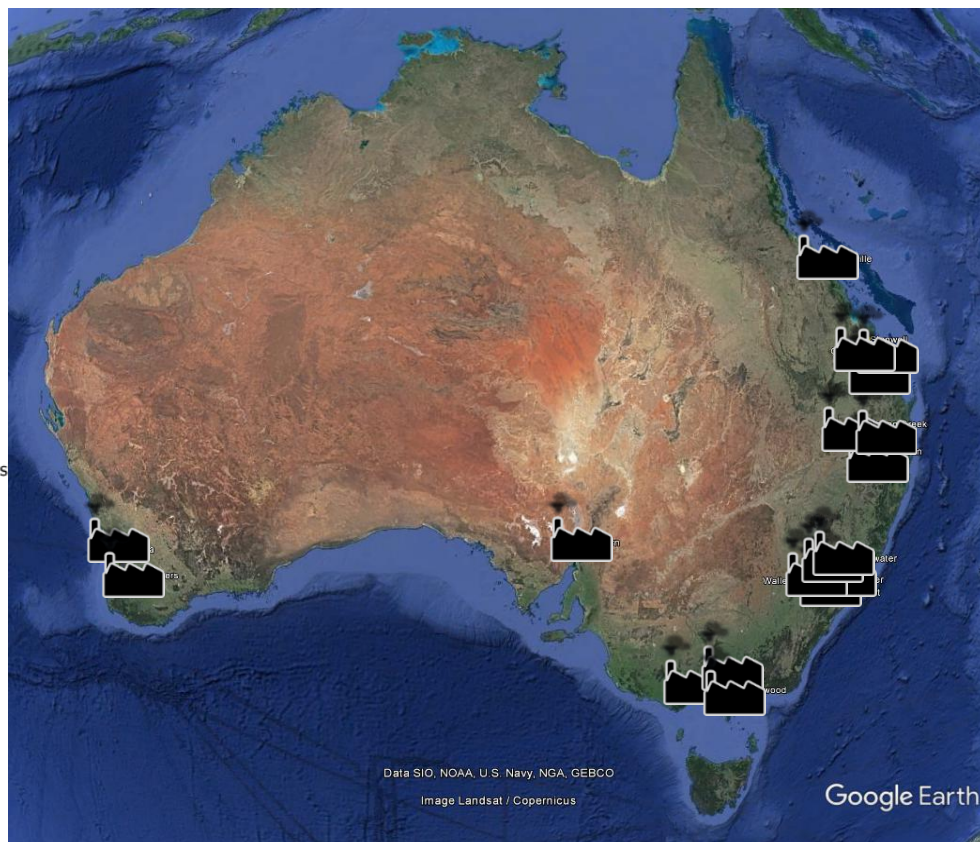
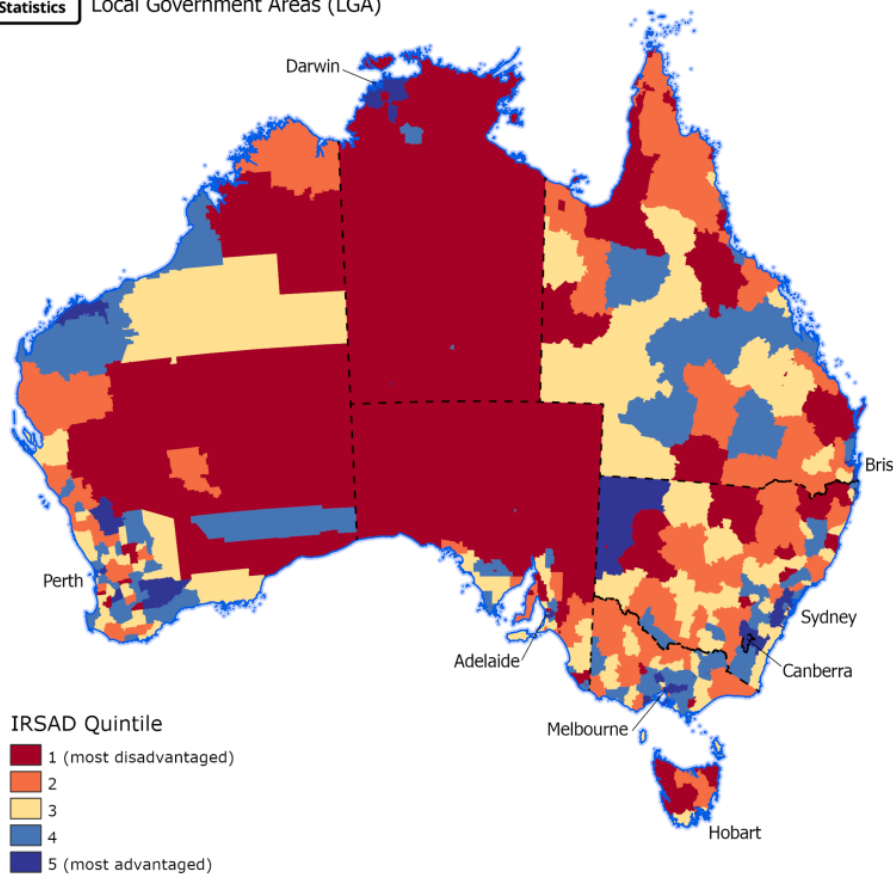
Where will the impacts be?



Disadvantage / Advantage and power producing regions

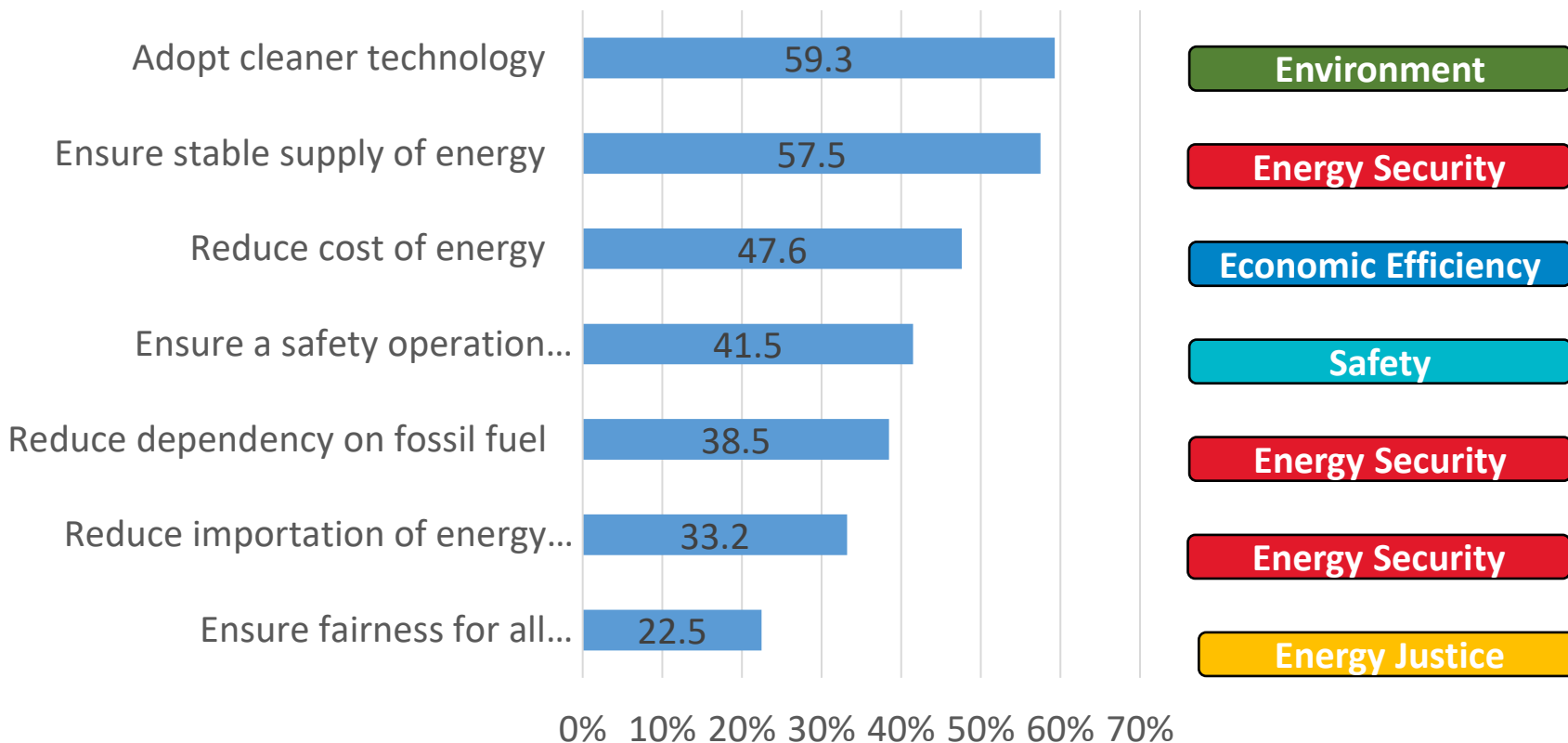


Index of Relative Socio-economic Advantage and Disadvantage (IRSAD) - Australia
Local Government Areas (LGA)





Japan Survey: Priority for Energy Transitions





“Lacking time, ... usually means that choices fall into one or a limited number of types: *incrementalism, standard operating procedures, vacillation and indecision, and doing nothing at all.*

Creativity in any case is seldom sought or celebrated.”

Ref: Brewer, 2007

Questions welcome

Information: b-mclellan@energy.kyoto-u.ac.jp



Dr Leslie Mabon
Dr Andrew Chapman
Prof Ben McLellan

公正な移行

The
British
Academy

Policy Summary



Full Report



Just Transitions to Zero Carbon Energy in Japan

“Critical” minerals definition

AND a high probability that its supply may become restricted, leading to physical unavailability or to significantly higher prices in key applications

Import dependence

Concentration of production

Concentration of reserves

Political stability

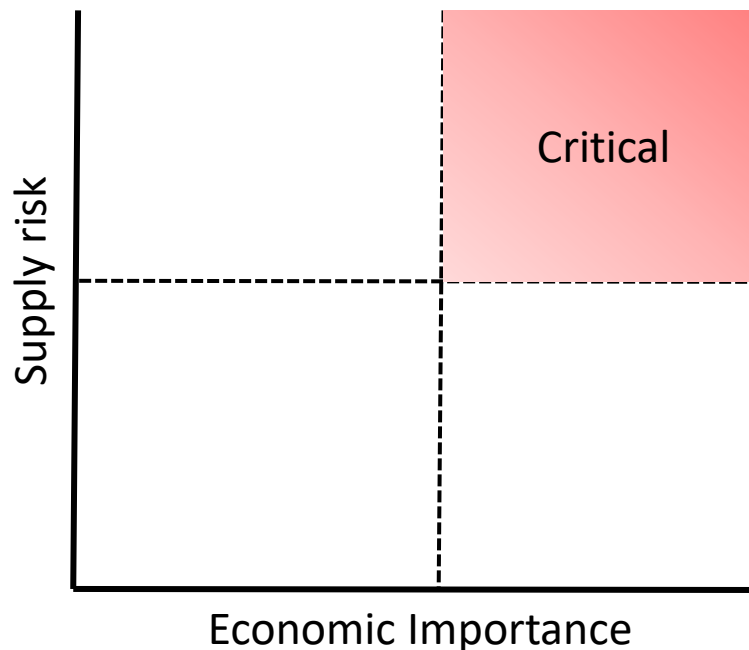
Substitutability

Recycling

Market characteristics



a material can be regarded as critical only if :



+Environmental implications

Usage by end-use sectors

Value-added by end-use sectors



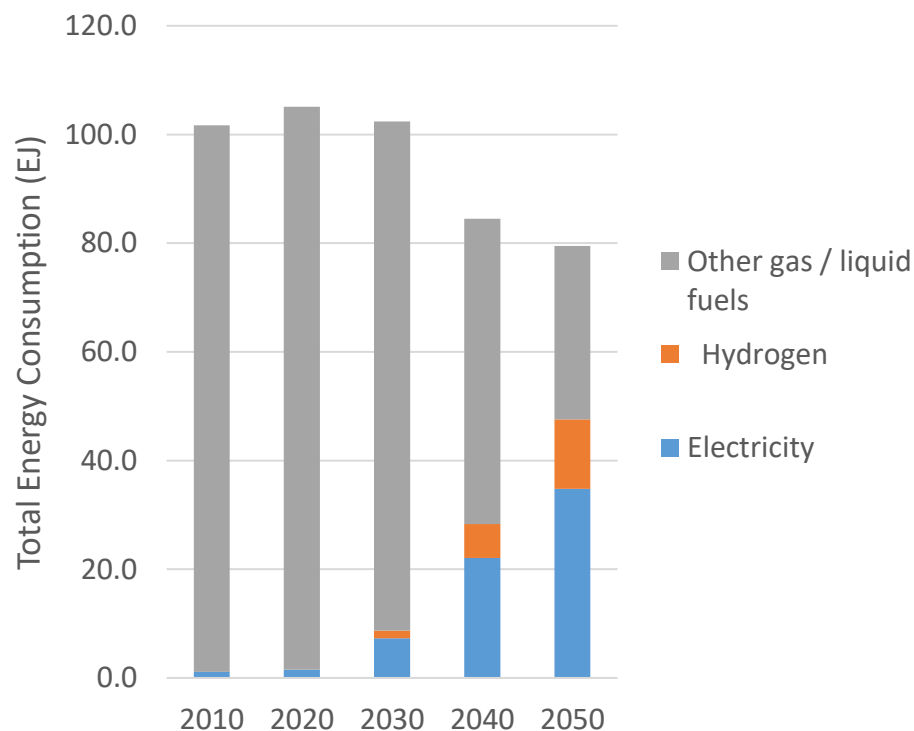
it performs an essential function for which few or no satisfactory substitutes exist

Energy demand and Carbon Neutrality

- Technologies required to:
 - Increase efficiency of energy consumption
 - Enable electrification
 - Utilise low or zero carbon fuels (H₂, biofuels, etc.)



Total Energy Consumption in Transport
(IEA NZE Scenario)



Priority initiatives:

Electrification of transport

Storage of variable renewables