

The e – ASIA Joint Research Program (JRP) Workshop

Biofuel (Biodiesel) Implementation: Opportunity & Challenges

Ву

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B20

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1. Introduction

Research Group for the Development and Utilization of Biofuels

Energy Conversion and Conservation Research Center Energy and Manufacture Research Organization National Research and Innovation Agency



Research Group for the Development and Utilization of Biofuels







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Biodiesel Plant Design Engineering



Goals :

- Optimum Process Design
- 2. Enhancement of Biodiesel Quality (Stability of Biodiesel Product)



Increasing industrial competitiveness









Road Test dan Static Engine Test

Research to Prove Feasibility and Technology Demonstration Steps

1. Road Test 2002

- Toyota Kijang LX 2.5 L (2001)
- Jakarta Pekanbaru Jakarta (5000 Km)

2. Trial of B10 on buses

- September December, 2004
- 23 employee pick-up and drop off buses
- 3. Road & Static Engine Test 2004
 - Isuzu Phanter LV 2.5 L (2004)
 - Jakarta Denpasar Jakarta (20.000 Km)
- 4. Test the effect of biodiesel diesel fuel mixture on emissions and diesel engine performance (2007)
 - Toyota Kijang Inova Diesel 2.5 L (2005)
 - B0, B10, B20, B30, B50 dan B100





Product Development

Scalling up to Prove Feasibility and Technology Demonstration Steps





2. National Biofuel Program



Why Biofuel?



- \checkmark Energy fulfillment still depends on fossil energy
- ✓Limited oil reserves
- ✓ Currently, Indonesia has become a net oil importer
- \checkmark The still high use of fuel has resulted in a drain on the country's foreign exchange due to imports
- ✓ NZE Committment



Air quality in big cities in Indonesia, especially in Jakarta is decreasing





Presidential Decree (Perpres) No. 22/2017

As a detail of the national energy policy (KEN), the government issued a general national energy plan (RUEN) in 2017 which was ratified through a presidential regulation.

RUEN contains detailed targets and programs that will be implemented by the government in order to achieve the targets that have been proclaimed in the KEN. Some of the important targets in RUEN, including:

(1) NRE Power Generation Capacity is 45.2 GW in 2025 and 167.7 GW in 2050

(2) Renewable fuels (Biofuel, Biomass, Biogas and CBM) of 23 MTOE in 2025 and 79.4 MTOE in 2050.

(3) Emission reduction of 476 million t-CO2-eq in 2025 (34.8%) and 2726 million t-CO2-eq in 2050 (58.3%)





Source : DJEBTKE, 2022



3. Current Status of Biodiesel Program



2021 Production, 48.094 Mil Ton

DOMESTIC - 18.022 Mil Ton, 37% EXPORT - 30.072 Mil Ton, 63%



Source : APROBI, GAPKI, GIMNI, APOLIN 2021



Current installed capacity of the biodiesel industry in Indonesia



Source : APROBI, 2022



Biofuel development – B30 Mandatory & B40 Road Test



Mandatory biodiesel stage (based on the regulations of the Minister of Energy and Mineral Resources (Permen ESDM) No. 12/2015)

SEKTOR MANDATORI BIODIESEL		APRIL 2015	JANUARI 2016	JANUARI 2020	JANUARI 2025
	Usaha Mikro, Perikanan, Pertanian, Transportasi, dan Pelayanan Umum (PSO)	15%	20%	30%	30%
	TRANSPORTASI NON-PSO	15%	20%	30%	30%
查查	PEMBANGKIT LISTRIK	25%	30%	30%	30%
	INDUSTRI DAN KOMERSIAL	15%	20%	30%	30%

Biodiesel realization target (million KL)



B40 ROAD TEST preparation

TEST VEHICLE

- Otomotif ≤ 3,5 Ton
- Otomotif > 3,5 Ton

MILEAGE

- 40.000 KM; > 3,5 Ton
- 50.000 KM; ≤ **3,5 Ton**

Activity timeline

DES 21 _____ MEI 22

PREPARATION

- Finalization of technical road test
- Funding discussion
- Fuel preparation
- Test vehicle preparation + driver

Catatan:

B100 specifications refer to the Director General's decision Number 189.K/10/DJE/2019

FUEL

JUL 22

ROAD TEST IMPLEMENTATION

• Test vehicle monitoring

• Fuel monitoring

Performance test

- B30D10 with mixed formula of 30% Biodiesel (B100*) + 10% Diesel Biohidrokarbon/HVO (D100) + 60% diesel fuel (B0)
- B40 with mixed formula of 40% Biodiesel (B100*) + 60% diesel fuel (B0)

DES 22

Jan 23

REPORTING

- Test result recommendation
- Recommendations for revised SNI biodiesel specification

Source : DJEBTKE, 2022

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4. Closing



Research topics needed for the sustainable use of fuel with higher levels of biodiesel mixture





Thank you

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ABSTRACT

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ARTICLE INFO

Keywords: Biodiesel Indonesia High ratio blending External cost Polluters pay principle Indonesia leads the world in biodiesel usage, with B35 (a mixture of 35 % biodiesel and 65 % diesel fuel as its nationwide standard. The success of biodiesel program is primarily influenced by factors such as encompassing supply, demand, regulatory frameworks, economic considerations, and environmental impact. This comprehensive study delves into indonesia's biodiesel program, drawing insights from practical experiences and recent research findings. Additionally, it puts recommendations aimed at ensuring the long-term sustainability of biodiesel program. The economical feasibility of mixed biodiesel and diesel fuel (Bxx) depends on the scheme and formula for determining the Biodiesel Market Index Price in Indonesia. Exploiting the emission advantage of biodiesel within "polluter pays" principle could potentially position it as a compelling alternative to conventional diesel fuel. The discussion focuses on the establishment of a carbon tax and the internalization of the external cost of using biodiesel as part of energy policy. In summary, this review provides a reference for other countries that are either in the initial stage of starting or considering the implementation of a biodiesel fuel.

1. Introduction

In 2021, the Indonesia's primary energy source, which made up for approximately 87.8 % of the total, relied mainly on coal, oil and natural gas. Moreover, the transportation sector, which stands as the largest energy consumer, met 93.8 % of its needs with petroleum-based fuels [1]. The heavy dependence on fossil fuel has two significant implications: firstly, it exerts pressure on foreign exchange reserves due to the necessity for imports [2], and secondly, it leads to an increase in greenhouse gas (GHG) emissions as a result combustion of hydrocarbons originating from fossil energy sources. Furthermore, the Paris Agreement mandates that the Indonesian government is obliged to submit a contribution report on GHG emission reduction as detailed in its Nationally Determined Contribution (NDC) to the United Nations Framework Convention on Climate Change (UNFCC).

Indonesia has made a commitment to reducing emissions by ratifying the Paris Agreement by Law No. 16/2016 addressing ratification of the Paris Agreement to the UNFCC. Indonesia has set a target of reducing greenhouse gas emissions nationally by 29 % unconditionally (with its own efforts) and 41 % with adequate international support in 2030 according to the NDC document that has been submitted to the UNFCC [3]. To ensure sufficient energy availability, maintain high quality,

ted to the UNFCC has been an oil-importing country (net importer) since around 2004, the ain high quality,

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commitment to encouraging fuel diversification in the transportation

sector, particularly through the implementation of biofuels (BBN), is

clearly exemplified in the energy transition program outlined in the

National Energy Policy (KEN). The biofuel program in Indonesia offi-

cially began around 2006, with its initial implementation for the public

service obligation (PSO). It then continued to mandatory implementa-

tion in 2008. Several reasons derived the implementation of the biofuel

program in Indonesia at the time. Firstly, it aimed to ensure energy se-

curity and resilience. Secondly, it was designed as a poverty alleviation

which increased significantly up to 150 USD/barrel [5]. While Indonesia

The urgency of using biofuels was also driven by rising fuel prices

initiative. Thirdly, it addressed to improve environmental quality.